

California Global Warming Solutions Act of 2006

Cement Technical Team

Focused Meeting to Discuss Mandatory Greenhouse Gas Emissions Reporting Concepts



April 11, 2007
Sacramento, CA
Cal/EPA Headquarters

Cement Technical Team Meeting Overview

- Overview of March 13, 2007 Meeting
- Mandatory GHG Emissions Reporting: Cement Plants
- Cement GHG Emission Estimation Methods
- Current Inventory for Cement
- Cement GHG Emissions Verification
- Next Steps and Schedule

Overview of March 13, 2007 Meeting



Cement Technical Team Meeting: March 13, 2007

- AB 32 Statutory Requirements
- California Climate Action Registry: Cement Reporting Protocol
- Initial Concepts for Mandatory Reporting
- GHG Emission Estimation Methods
- Current Inventory
- Cement GHG Emissions Verification

March 13, 2007 Meeting Emission Sources to Report

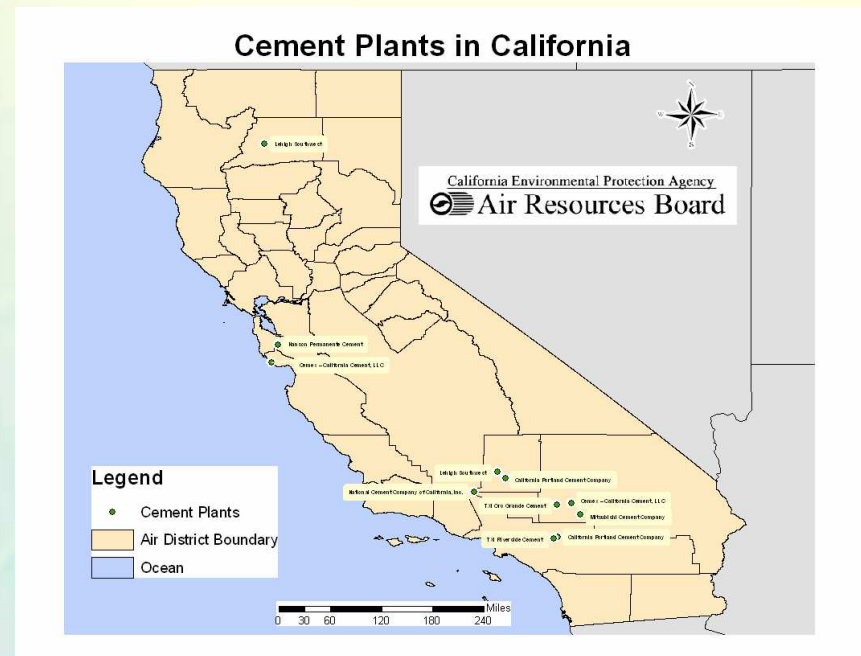
- Options for Direct Process-Related Emissions
 - Clinker-Based Approach
 - Kiln-Input Methodology
- Direct GHG Emissions
 - Mobile Sources – Annual Fuel Consumption
 - Stationary Combustion – CEMS & Fuel Use
 - Fugitive Sources – HVAC & Refrigerants Not Relevant
- Indirect Emissions from Purchased Electricity Heat/Steam
- Efficiency Metric (Ton CO₂/Ton Cement)

Mandatory GHG Emissions Reporting: Cement Plants



Mandatory GHG Emissions Reporting: Cement Plants

- Cement Plants
- 11 Total
- Facility Level Reporting
- Direct Process-Related CO₂ Emissions
 - Default Values
 - Plant-Specific Data
- Direct GHG Emissions
- Indirect GHG Emissions
- Efficiency Metric (CO₂/ton cement)



Cement GHG Emission Estimation Methods: Direct Process-Related



Direct Process CO₂ Emissions

- **Clinker-Based Methodology**
 - California Climate Action Registry (Registry)
 - Intergovernmental Panel on Climate Change (IPCC) 2006 Guidelines
- **Clinker Emission Factor**
 - Activity Data
 - Default Calculation
 - Plant-Specific Calculation
 - Comparison Values
- **CKD Data**
- **CO₂ Emissions Estimates**
- **Key Questions**

Direct Process CO₂ Emissions

Clinker-Based Methodology: Registry/CSI

$$\text{Process CO}_2 \text{ emissions} = [(\text{Cli}) (\text{EF}_{\text{cli}}) + (\text{CKD}) (\text{EF}_{\text{CKD}})]$$

Where:

Cli = Quantity of clinker produced

EF_{cli} = Clinker emission factor

CKD = Quantity CKD discarded

EF_{CKD} = CKD emission factor

Direct Process CO₂ Emissions

Clinker-Based Methodology: IPCC 2006 Guidelines

$$\text{Process CO}_2 \text{ emissions} = M_{\text{Cl}} \cdot EF_{\text{Cli}} \cdot CF_{\text{CKD}}$$

Where:

M_{Cl} = Mass of clinker produced, tons

EF_{Cli} = Clinker emission factor, tons CO₂/ton clinker

CF_{CKD} = CKD correction factor, dimensionless

Clinker Emission Factor: Activity Data

Clinker produced

Mass

CaO content of clinker

% Range= 60-67%

MgO content of clinker

% Range= 1-6%

Non-carbonate CaO

Mass

Non-carbonate MgO

Mass

$$EF_{Cli} = [(CaO \text{ content} - \text{non-carbonate CaO}) \cdot \text{Molecular ratio of } CO_2/CaO] \\ + [(MgO \text{ content} - \text{non-carbonate MgO}) \cdot \text{Molecular ratio of } CO_2/MgO]$$

Clinker Emission Factor: Default Calculation

$$EF_{cli} = [(CaO \text{ content} - \text{non-carbonate CaO}) \bullet \text{Molecular ratio of CO}_2/\text{CaO}] + [(MgO \text{ content} - \text{non-carbonate MgO}) \bullet \text{Molecular ratio of CO}_2/\text{MgO}]$$

Where:

CaO Content = 64.5%

Molecular Ratio of CO₂/CaO = 44g/56g = 0.785

MgO Content = 1%

Molecular Ratio of CO₂/MgO = 44g/40g = 1.092

$$\begin{aligned} EF_{cli} &= [0.645 \bullet 0.785] + [0.01 \bullet 1.092] \\ &= [0.506325 \text{ tons CO}_2 \bullet 1,016 \text{ kg/ton}] + [0.01092 \text{ tons CO}_2 \bullet 1,016 \text{ kg/ton}] \\ &= 514.45 \text{ kg} + 11.10 \text{ kg} = 525 \text{ kg CO}_2/\text{ton clinker} \end{aligned}$$

Clinker Emission Factor: Plant-Specific Calculation

$$EF_{Cli} = [(CaO \text{ content} - \text{non-carbonate CaO}) \bullet \text{Molecular ratio of CO}_2/\text{CaO}] + [(MgO \text{ content} - \text{non-carbonate MgO}) \bullet \text{Molecular ratio of CO}_2/\text{MgO}]$$

Where:

$$CaO \text{ Content} = 65\%$$

$$\text{Molecular Ratio of CO}_2/\text{CaO} = 44\text{g}/56\text{g} = 0.785$$

$$MgO \text{ Content} = 1\%$$

$$\text{Molecular Ratio of CO}_2/\text{MgO} = 44\text{g}/40\text{g} = 1.092$$

$$\begin{aligned} EF_{Cli} &= [0.65 \bullet 0.785] + [0.01 \bullet 1.092] = \\ &= [0.51025 \text{ tons CO}_2 \bullet 1,016 \text{ kg/ton}] + [0.01092 \text{ tons CO}_2 \bullet 1,016 \text{ kg/ton}] \\ &= 518.44 \text{ kg} + 11.10 \text{ kg} = 530 \text{ kg CO}_2/\text{ton clinker} \end{aligned}$$

Clinker Emission Factor: Comparison Values

| Cement Protocol | IPCC 2006 | Registry/CSI | Plant-Specific |
|--|--|--|---|
| Default Clinker Emission Factor (EF_{cli}) | 0.5101 ton CO ₂ /ton clinker = 518 kg CO ₂ /ton clinker | 0.5167 ton CO ₂ /ton clinker = 525 kg CO ₂ /ton clinker | 0.52117 ton CO ₂ /ton clinker = 530 kg CO ₂ /ton clinker |
| Mineral Content in Clinker | CaO = 65% | CaO = 64.5% MgO = 1% | CaO = 65% MgO = 1% |

Direct Process CO₂ Emissions: Clinker-Based Methodology

California Climate Action Registry/CSI Equation

$$\text{Process CO}_2 \text{ emissions} = [(\text{Cli}) (\text{EF}_{\text{cli}}) + (\text{CKD}) (\text{EF}_{\text{CKD}})]$$

Where:

Cli = Quantity of clinker produced

EF_{cli} = Clinker emission factor

CKD = Quantity CKD discarded

EF_{CKD} = CKD emission factor

Direct Process CO₂ Emissions: Clinker-Based Methodology

IPCC 2006 Guidelines Equation

$$\text{Process CO}_2 \text{ emissions} = M_{\text{Cl}} \cdot EF_{\text{Cli}} \cdot CF_{\text{CKD}}$$

Where:

M_{Cl} = Mass of clinker produced, tons

EF_{Cli} = Clinker emission factor, tons CO₂/ton clinker

CF_{CKD} = CKD correction factor, dimensionless

Clinker-Based Methodology: CKD Data

| Protocol | Registry/CSI | IPCC 2006 |
|------------------------|--|---|
| Equation Inputs | 1. CKD Discarded 2. CKD Emission Factor | 1. CKD Correction Factor |
| Equations | $EF_{CKD} = \frac{\frac{EF_{Cli}}{1 + EF_{Cli}} \times d}{1 - \frac{EF_{Cli}}{1 + EF_{Cli}} \times d}$ | $CF_{CKD} = \frac{1}{1 + (M_d / M_{cl}) \cdot C_d \cdot F_d \cdot (EF_c / EF_{cl})}$ |
| Where | EF _{Cli} = Clinker Emission Factor d = CKD calcination rate | M _d = CKD M _{Cl} = Mass of Clinker C _d = Fraction of carbonate in CKD F _d = Fraction of calcination EF _C = Carbonate emission factor EF _{Cl} = Emission factor for clinker |

CO₂ Emissions Estimates: Registry/CSI & IPCC 2006

| Assumptions | Default Values | Plant-Specific Data |
|----------------------|-----------------------------|-----------------------------|
| 100% CKD Recycled | 620,048 ton CO ₂ | 625,404 ton CO ₂ |
| 2% Correction Factor | 632,449 ton CO ₂ | 637,912 ton CO ₂ |

Where:

Clinker = 1.2 MMT/Year

Default EF_{cli} = 525 kg CO₂/ton clinker

Plant-specific EF_{cli} = 530 kg CO₂/ton clinker

CO₂ Emissions Estimates: Registry/CSI & IPCC 2006

| Assumptions | Registry/CSI | IPCC 2006 |
|---------------------|-----------------------------|-----------------------------|
| Default Values | 744,057 ton CO ₂ | 669,652 ton CO ₂ |
| Plant-Specific Data | 756,984 ton CO ₂ | 675,436 ton CO ₂ |

Where:

Clinker = 1.2 MMT/Year

CKD = 254,504 ton

Default EF_{CKD} = 499 kg CO₂/ton clinker

Plant-specific EF_{CKD} = 529 kg CO₂/ton clinker

CF_{CKD} = 1.08 (Assumes 50% CKD Calcination Rate)

CO₂ Emissions Estimates: Registry/CSI & IPCC 2006

| Assumptions | Registry/CSI | IPCC 2006 |
|---------------------|-----------------------------|-----------------------------|
| Default Values | 744,057 ton CO ₂ | 719,256 ton CO ₂ |
| Plant-Specific Data | 756,984 ton CO ₂ | 726,106 ton CO ₂ |

Where:

Clinker = 1.2 MMT/Year

CKD = 254,504 ton

Default EF_{CKD} = 499 kg CO₂/ton clinker

Plant-specific EF_{CKD} = 529 kg CO₂/ton clinker

CF_{CKD} = 1.16 (Assumes 100% Calcination Rate)

Direct Process Emissions: Organic Carbon in Raw Materials

CO₂ emissions from TOC in raw materials =

$$\text{(TOC}_{\text{R.M.}}) (\text{R.M.}) (3.664)$$

Where:

TOC_{R.M.} = Organic carbon content of raw material (%)

R.M. = The amount of raw material consumed (t/yr)

3.664 = The CO₂ to C molar ratio

Direct Process Emissions: Organic Carbon in Raw Materials

CO₂ emissions from TOC in raw materials =

$$\text{(TOC}_{\text{R.M.}}) (\text{R.M.}) (3.664)$$

Where:

TOC_{R.M.} = 0.2 % Default

R.M. = Plant X consumes 1.9 MMT raw material per year

3.664 = The CO₂ to C molar ratio

**CO₂ emissions from TOC in raw materials =
13,923 tons CO₂
(2% of CO₂ Emission Estimate)**

Key Questions

- Clinker Emission Factor
 - Default Value
 - Plant-Specific
- Cement Kiln Dust (CKD)
 - CKD Discarded & Emission Factor
 - CKD Correction Factor
 - 2% CKD Correction
 - Percent Calcination CKD
- CO₂ Emissions Estimates
 - Registry/CSI
 - IPCC 2006

Additional Questions

- Do all cement plants have X-Ray Fluorescence (XRF)?
- Do any cement plants add non-carbonate raw materials to the raw meal?
- Quantify iron-oxide percent in the clinker?
- Cement kiln dust (CKD) collection process?

Cement GHG Emission Estimation Methods: Other Emission Sources



Stationary Emissions

- Non-mobile sources emitting GHGs from fuel consumption
 - Boilers, turbines, Internal combustion engines, flares, etc.
- Two methods:
 1. Measurement
 - Continuous Emission Monitoring System (CEMS) Reports
 2. Fuel Use calculation
 - Annual consumption

Stationary Emissions: Fuel Use Calculation

- Cement Kilns
- Non-Cement Kiln Units
- Quantity and Type of Fuel
 - Default Emission Factors
 - Plant-Specific Emission Factors
- Report Conventional and Alternative Fuels
- CO₂, CH₄, and N₂O

Stationary Emissions: Fuel Use Calculation

$$\begin{array}{lll} \text{Total CO}_2 = & \text{Total Annual} & \bullet \text{ Emission Factor} \bullet 0.001 \\ \text{Emissions} & \text{Fuel Consumed} & \\ (\text{tons}) & (\text{MM Btu}) & (\text{kg CO}_2/\text{MM Btu}) (\text{tons/kg}) \end{array}$$

Example:

3,600,000 MM Btu x 93.72 kg CO₂/MM Btu X 0.001 tons/kg

Total CO₂ Emissions = **337,392 tons CO₂**

Mobile Emissions

- On-Site
 - Off-Road Quarry Vehicles
 - Mobile Quarry Equipment
 - Trucks
 - Trains
 - Company Cars
 - Other Mobile Combustion Devices
- Annual Fuel Consumption
- Quantity and Type of Fuel

Mobile Emissions: Annual Fuel Consumption

$$\begin{array}{llll} \text{Total} = & \text{Total Annual} & \bullet & \text{Emission Factor} \bullet 0.001 \\ \text{Emissions} & \text{Fuel Consumed} & & \\ \text{(tons)} & \text{(gallons)} & \text{(kg CO}_2\text{/gallon)} & \text{(tons/kg)} \end{array}$$

Example:

10,000 gallons x 8.78 kg CO₂/gallon x 0.001 tons/kg

Total CO₂ emissions = **87.8 tons CO₂**

Fugitive Emissions: Cement Production Process

- Methane Emissions from Fuel Storage
- Sample Calculation: Power/Utility Protocol
- 4-Step Process
 1. Identify the Total Tons of Coal Purchased.
 2. Identify the Appropriate Emission Factor Based on Coal Origin.
 3. Calculate Fugitive CH₄ emissions and Convert to metric tons.
 4. Convert CH₄ emissions to CO₂ equivalents and sum all subtotals.

Fugitive Emissions: Cement Production Process

$$\text{Total Fugitive CH}_4 \text{ Emissions} = \text{Fugitive Methane Emissions (scf)} \times \frac{0.04228 \text{ lbs CH}_4 / \text{scf}}{2,204.6 \text{ lbs/ton}}$$

$$\text{Fugitive Methane Emissions} = 144,000 \text{ tons coal} \times 44.34 \text{ scf/CH}_4 \text{ ton} = 6,379,200 \text{ scf CH}_4$$

Example:

$$\text{Total Fugitive CH}_4 \text{ emissions} = 6,379,200 \text{ scf CH}_4 \times 1.9178$$

$$\text{Total Fugitive CH}_4 \text{ emissions} = 122.34 \text{ tons CH}_4$$

$$\text{Metric Tons CO}_2\text{e} = \text{Metric Tons GHG} \times \text{GWP}$$

$$\text{Metric Tons CO}_2\text{e} = 122.34 \times 21 = \mathbf{2,569 \text{ tons CO}_2\text{e}}$$

Indirect Emissions: Electricity Use

1. Determine annual electricity usage purchased and consumed
2. Apply electricity emission factor
 1. CO₂ - eGRID subregion
 2. CH₄, N₂O – state specific
3. Calculate total annual emissions (metric tons)
4. Convert non-CO₂ gases to CO₂ equivalent
5. Total all CO₂ and non-CO₂ gases

Example:

$$50,000 \text{ kWh} \times 0.805 \text{ lbs CO}_2/\text{kWh} = 15.04 \text{ metric tons CO}_2$$

Cement Manufacturing: Efficiency Metric

CO₂ Emissions per ton of cementious product =

Direct + Indirect CO₂emissions from cement manufacturing

| | | | | | | |
|----------------|---|---------------|--------------------|----------------------|---|-------------|
| Own clinker | | | gypsum, limestone, | | | |
| consumed or | + | own clinker | + | CKD & clinker | + | cement |
| added to stock | | sold directly | | substitutes consumed | | substitutes |
| | | | | for blending | | |

Example: 675,436 + 13,923 + 337,392 + 87.9 + 2,569 + 15.04
1,200,000

CO₂ Emissions per ton of cement = 0.85 ton CO₂/ton cement

Key Questions

- Facility Data
 - Age of facilities?
 - Current controls?
- Estimation Methodologies
 - Multiple options or one approach?
- Efficiency Metric

Statewide GHG Inventory for Cement Production



Current Statewide GHG Inventory for Cement

- Compiled by California Energy Commission
- Covers 1990-2004 time series
- Primarily top-down
 - Based on state-level data
 - Process emissions estimates separate from combustion estimates
 - Combustion emissions fuel-specific
- Not based on reported data from individual facilities
- Approximately 2% of total, statewide GHG emissions (2004)

2020 Emissions Limit

- Based on total, statewide emissions
 - *Aggregated* from all sectors
 - Equivalent to 1990 statewide level
- 2020 forecast based primarily on energy projections
 - Current 1990-2020 difference: 174 MMTCO₂e*
 - Gap between 1990 and 2020 may change

**Source: March 2006 CAT Report*

Methodology for Estimating Statewide Cement Process Emissions

$$\text{Process CO}_2 \text{ emissions} = \text{Cli} \times (\text{CaO} \times \text{MWR}) \times \text{CKD}$$

Where:

Cli = State clinker production data (thousand metric tons)

CaO = Lime percent content of the clinker (.65) *

MWR = Molecular Weight Ratio of CO₂ to CaO (.785) **

CKD = Cement kiln dust correction factor (1.02) ***

* Percent Lime factor (IPCC 2000 - *Good Practices Guidance*)

** 44g (CO₂) / 56g (CaO) – Molecular Weight Ratio

*** CKD correction factor (IPCC 2000 - *Good Practices Guidance*)

Note: This is the same equation used in the current GHG inventory with updated activity data from USGS

Current Process Emissions Estimates for Cement Production

- Consists of direct emissions from calcination
- Example Calculation:

2004 Process CO₂ Emissions from calcination:

$$(12,455) \times (.65) \times (44/56) \times (1.02) / 1000 = 6.49 \text{ MMTCO}_2 \text{ Eq.}$$

Process CO₂ Emissions from Cement (MMTCO₂ Eq.)

| 1990 | 1991 | 1992 | 1993 | 1994 | 1995 | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 4.62 | 4.26 | 3.80 | 4.43 | 5.07 | 4.96 | 5.27 | 5.45 | 5.42 | 5.61 | 5.93 | 5.56 | 6.11 | 6.32 | 6.49 |

Source: California Energy Commission; Inventory of California Greenhouse Gas Emissions and Sinks: 1990 to 2004

Methodology for Estimating Stationary Combustion Emissions

Fuel Combustion CO₂ emissions =
(Fuel Use) x
(Fuel Heat/Fuel Use Unit) x
(% Oxidation) x
(Emission Factor)--*MTCO₂/Fuel Heat Unit*

Where:

Fuel Use = fuel use data from the CEC Energy Balance Report

Fuel Heat = fuel heat values from the CEC Energy Balance Report

% Oxidation = based on IPCC

EF: MTCO₂/Fuel Heat Unit = emission factors from the IPCC

Current Combustion Estimates for Cement

- Combustion estimates for cement include natural gas, petroleum coke, and coal

Natural Gas CO₂ Emissions from Cement (MMTCO₂ Eq.)

| 1990 | 1991 | 1992 | 1993 | 1994 | 1995 | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| .18 | .19 | .17 | .19 | .13 | .19 | .19 | .16 | .23 | .14 | .16 | .11 | .17 | .17 | .18 |

Petroleum Coke CO₂ Emissions from Cement (MMTCO₂ Eq.)

| 1990 | 1991 | 1992 | 1993 | 1994 | 1995 | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 0 | .05 | .15 | .55 | .91 | 1.44 | .60 | .75 | .65 | .64 | .79 | .73 | .86 | .86 | .86 |

Coal Combustion CO₂ Emissions from Cement (MMTCO₂ Eq.)

| 1990 | 1991 | 1992 | 1993 | 1994 | 1995 | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| ? | 2.45 | 2.08 | 1.88 | 2.21 | 2.17 | 2.65 | 2.34 | 2.22 | 2.96 | 2.87 | 2.72 | 2.84 | ? | ? |

Source: California Energy Commission; Inventory of California Greenhouse Gas Emissions and Sinks: 1990 to 2004

Note: Staff currently determining 1990, 2003, and 2004 coal combustion CO₂ emissions

Estimate of Total 2004 Emissions from Cement Production

- 2004 Cement Production Emissions:
 - 6.49 MMTCO₂ Eq. from calcination process
 - 0.18 MMTCO₂ Eq. from natural gas combustion
 - 0.86 MMTCO₂ Eq. from petroleum coke combustion

Total 7.53 MMTCO₂ Eq. in 2004 *

- CO₂ emissions from stationary source combustion and process emissions in separate categories

* Does not include combustion CO₂ emissions from Coal

Draft 2005 Emissions Estimate

- Calcination emissions based on the current methodology with updated clinker production data from USGS
- Current 2005 Draft Estimate from Calcination:
5.97 MMTCO₂ Eq.
- Staff is currently updating CO₂ emission estimates for stationary combustion from cement manufacture

Cement GHG Emissions Verification



Next Steps and Schedule



Next Steps and Schedule

- Final Technical Team Meeting
 - May 9, 2007
- Public Workshop
 - May 23, 2007
- Staff Report in October
- Board Hearing in December

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GHG Mandatory Reporting Website
<http://www.arb.ca.gov/cc/ccei/ccei.htm>



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